



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/46 ISSUE DATE 29.04.15
DUE DATE 07.05.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 09.02.2015 to 15.02.2015. (Week No.46/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-46/FY14-15 covering the period 09.02.15 to 15.02.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.02.2015 to 15.02.15(week No. 46/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 09.02.2015 to 15.02.2015(Week 46/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
9	43.707221	42.313952	-1.393269	-29.05311	-27.07825	1.43662	0.00000	-27.61649
10	43.906751	43.228127	-0.678624	-7.18069	-6.84813	0.62188	1.61176	-4.94705
11	44.583512	43.251517	-1.331995	-32.11145	-20.99649	4.29897	0.01595	-27.79653
12	43.675657	42.992853	-0.682804	-12.02227	-11.03416	0.23786	0.00000	-11.78441
13	43.502500	44.030264	0.527764	15.89696	18.71727	3.25503	0.39998	19.55197
14	40.752165	40.567032	-0.185133	2.80704	1.10227	0.00000	0.52473	3.33177
15	38.939679	38.241934	-0.697745	-7.58059	-7.03563	2.41934	0.39703	-4.76422
	299.067485	294.625679	-4.441806	-69.24411	-53.17312	12.26970	2.94945	-54.02496

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.02.2015 to 15.02.15(week No. 46/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.32676	0.00000	-0.66352	-3.99029	2.87133	0.06173	-1.05722
2	RPH	0.85196	0.00000	-0.70324	-1.55520	0.44609	1.88015	0.77105
3	G.T.STN.	3.30021	0.00000	-0.70335	-4.00356	0.00000	0.00000	-4.00356
	IPGCL	7.47893	0.00000	-2.07011	-9.54904	3.31742	1.94188	-4.28973
4	PRAGATI GT	1.62729	0.00000	-0.33455	-1.96183	0.00000	0.11411	-1.84773
5	BAWANA	15.99923	0.00000	-2.94310	-18.94232	0.00000	0.00000	-18.94232
	PPCL	17.62652	0.00000	-3.27764	-20.90416	0.00000	0.11411	-20.79005
6	BTPS	5.48787	0.00000	-1.35207	-6.83995	1.04338	0.00000	-5.79656
7	BYPL	0.00000	63.91419	-14.53169	49.38250	0.02146	1.24490	50.64885
8	BRPL	0.00000	15.07983	-10.19094	4.88889	11.96426	12.70733	29.56048
9	NDPL	28.43848	0.00000	-6.25611	-34.69459	11.17032	1.31720	-22.20707
10	NDMC	48.92034	0.00000	-9.05392	-57.97426	16.22526	1.27474	-40.47427
11	MES	0.00000	28.19707	-6.53141	21.66565	0.00312	19.83091	41.49968
	TOTAL	107.95214	107.19109	-53.26391	-54.02496	43.74522	38.43107	28.15133

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.02.2015 to 15.02.15(week No. 46/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.05722	0.00000	-1.05722
2	RPH	0.00000	0.77105	0.77105
3	G.T.STN.	4.00356	0.00000	-4.00356
	IPGCL	5.06078	0.77105	-4.28973
4	PRAGATI GT	1.84773	0.00000	-1.84773
5	Bawana	18.94232	0.00000	-18.94232
	PPCL	20.79005	0.00000	-20.79005
6	BTPS	5.79656	0.00000	-5.79656
7	BYPL	0.00000	50.64885	50.64885
8	BRPL	0.00000	29.56048	29.56048
9	NDPL	22.20707	0.00000	-22.20707
10	NDMC	40.47427	0.00000	-40.47427
11	MES	0.00000	41.49968	41.49968
12	Regional Deviation NRPC	0.00000	54.02496	54.02496
13	Pool balance due to additional Deviation	38.43107	0.00000	-38.43107
14	Pool balance due to capping of Generator & U/D Discom	43.74522	0.00000	-43.74522
	TOTAL	176.50502	176.50502	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.02.2015 to 15.02.15(week No. 46/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.66
(i) Actual drawal from the grid in MUs	294.625679
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	5.198297
(b) GT	12.862798
(c) Pargati	26.812722
(d) BTPS	27.050544
(e) Bawana	49.467512
Total	121.391873
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	416.017552
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	129.723106
(b) BRPL	164.797618
(c) BYPL	93.680462
(d) NDMC	20.742058
(e) MES	4.324111
(f) IP	0.017943
Total	413.285298
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	2.732254
(vi) Trans. Loss((v)*100/(iii)) in %	0.66

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.02.2015 to 15.02.15(week No. 46/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Feb-15	18.938369	18.598799	-0.339570	-4.740639	-5.89466	0.51532	0.02954	-5.34981
10-Feb-15	19.454611	19.247723	-0.206888	-0.633408	-2.50364	1.48574	0.21092	-0.80698
11-Feb-15	19.302191	18.855767	-0.446424	-6.816028	-10.61668	2.03356	0.01322	-8.56990
12-Feb-15	19.292324	18.940339	-0.351985	-7.446998	-9.37445	0.22532	0.00000	-9.14913
13-Feb-15	19.287295	19.298102	0.010807	5.003537	1.21056	3.70647	0.42298	5.34001
14-Feb-15	17.725245	17.439179	-0.286066	-4.064265	-6.58361	0.92836	0.23050	-5.42475
15-Feb-15	17.504092	17.343197	-0.160895	1.429641	-0.93211	2.27557	0.41004	1.75350
Total	131.504127	129.723106	-1.781021	-17.268160	-34.69459	11.17032	1.31720	-22.20707

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Feb-15	24.389036	23.736569	-0.652467	-9.22533	-16.07399	5.10698	0.07480	-10.89221
10-Feb-15	24.283575	24.063570	-0.220005	0.62597	-0.40358	0.96757	1.24777	1.81176
11-Feb-15	24.483185	24.077360	-0.405825	-5.09795	-8.47680	1.96793	1.21911	-5.28977
12-Feb-15	24.207300	23.617365	-0.589935	-8.00144	-11.06528	1.05470	0.33245	-9.67812
13-Feb-15	23.284127	24.055862	0.771735	23.33196	20.46619	1.40328	4.43521	26.30467
14-Feb-15	22.872712	23.312056	0.439344	14.20153	11.32939	0.47092	4.07853	15.87884
15-Feb-15	21.679848	21.934836	0.254988	11.20936	9.11296	0.99288	1.31947	11.42531
Total	165.199783	164.797618	-0.402165	27.044088	4.88889	11.96426	12.70733	29.56048

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Feb-15	12.725020	13.139043	0.414022	7.11752	4.47320	0.00000	0.01961	4.49281
10-Feb-15	12.674876	13.224164	0.549287	14.07318	11.71874	0.00000	0.03012	11.74887
11-Feb-15	13.321751	13.649344	0.327593	6.13641	2.96209	0.00000	0.22025	3.18234
12-Feb-15	13.003778	13.534330	0.530552	11.26010	8.28215	0.00000	0.13603	8.41819
13-Feb-15	13.506490	13.914419	0.407929	7.28517	6.79605	0.00348	0.10141	6.90094
14-Feb-15	13.087330	13.426011	0.338681	14.16384	11.67203	0.01798	0.72709	12.41710
15-Feb-15	12.653162	12.793152	0.139990	3.89942	3.47823	0.00000	0.01037	3.48861
Total	90.972408	93.680462	2.708054	63.935646	49.38250	0.02146	1.24490	50.64885

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 09.02.2015 to 15.02.15(week No. 46/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Feb-15	3.532305	3.135264	-0.397041	-6.21005	-7.78577	0.73210	0.00000	-7.05367
10-Feb-15	3.563529	3.094171	-0.469358	-8.00715	-13.06981	3.05547	0.00805	-10.00629
11-Feb-15	3.576677	3.113004	-0.463673	-6.30923	-10.35006	2.31810	0.00000	-8.03195
12-Feb-15	3.085057	3.086337	0.001280	1.57328	0.21129	1.28601	0.43006	1.92736
13-Feb-15	3.342434	3.083804	-0.258630	-3.53470	-7.75214	2.84028	0.03025	-4.88161
14-Feb-15	2.955493	2.772025	-0.183468	-3.03872	-8.37435	3.31190	0.80445	-4.25801
15-Feb-15	2.885246	2.457453	-0.427793	-7.16850	-10.85343	2.68140	0.00193	-8.17009
Total	22.940741	20.742058	-2.198683	-32.695081	-57.97426	16.22526	1.27474	-40.47427

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Feb-15	0.514314	0.655175	0.140861	2.74442	1.72480	0.00000	1.54296	3.26776
10-Feb-15	0.458806	0.645831	0.187025	4.25570	3.54373	0.00000	2.94384	6.48756
11-Feb-15	0.461837	0.649930	0.188093	4.00336	1.93245	0.00000	2.86418	4.79663
12-Feb-15	0.446492	0.645025	0.198533	4.71729	3.46971	0.00000	3.53627	7.00598
13-Feb-15	0.446185	0.636522	0.190337	4.53900	4.23628	0.00000	3.25085	7.48713
14-Feb-15	0.422365	0.561497	0.139132	4.80482	3.96455	0.00000	3.43533	7.39988
15-Feb-15	0.424843	0.530131	0.105288	3.13560	2.79413	0.00312	2.25748	5.05474
Total	3.174842	4.324111	1.149269	28.200186	21.66565	0.00312	19.83091	41.49968

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Feb-15	0.024000	0.002377	-0.021623	-0.42107	-0.47224	0.36461	0.00000	-0.10763
10-Feb-15	0.024000	0.002577	-0.021423	-0.50194	-0.59301	0.43453	0.01016	-0.14832
11-Feb-15	0.024000	0.002382	-0.021618	-0.36703	-0.44032	0.31055	0.01677	-0.11300
12-Feb-15	0.024000	0.002507	-0.021493	-0.44575	-0.54464	0.38583	0.00693	-0.15188
13-Feb-15	0.024000	0.003039	-0.020961	-0.46992	-0.57144	0.40541	0.01349	-0.15254
14-Feb-15	0.024000	0.002798	-0.021202	-0.61522	-0.81127	0.53157	0.00069	-0.27901
15-Feb-15	0.024000	0.002260	-0.021740	-0.50582	-0.55736	0.43883	0.01369	-0.10484
Total	0.168000	0.017943	-0.150057	-3.326764	-3.99029	2.87133	0.06173	-1.05722

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.02.2015 to 15.02.15(week No. 46/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Feb-15	1.822000	1.825350	0.003350	-0.04596	-0.05155	0.00000	0.00000	-0.05155
10-Feb-15	1.804750	1.839417	0.034667	-0.86759	-1.02500	0.00000	0.00000	-1.02500
11-Feb-15	1.816000	1.861181	0.045181	-1.05994	-1.27158	0.00000	0.00000	-1.27158
12-Feb-15	1.826250	1.869591	0.043341	-0.84718	-1.03513	0.00000	0.00000	-1.03513
13-Feb-15	1.835000	1.848869	0.013869	-0.41735	-0.50750	0.00000	0.00000	-0.50750
14-Feb-15	1.822000	1.809989	-0.012011	0.15990	0.13194	0.00000	0.00000	0.13194
15-Feb-15	1.802000	1.808401	0.006401	-0.22210	-0.24473	0.00000	0.00000	-0.24473
Total	12.728000	12.862798	0.134798	-3.300208	-4.00356	0.00000	0.00000	-4.00356

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Feb-15	0.719000	0.741343	0.022343	-0.38778	-0.43491	0.08661	0.00266	-0.34564
10-Feb-15	0.748000	0.723580	-0.024420	0.94512	0.78700	-0.01036	1.21632	1.99296
11-Feb-15	0.740000	0.729447	-0.010553	0.16568	0.07998	0.12428	0.65070	0.85495
12-Feb-15	0.754500	0.769523	0.015023	-0.29065	-0.35513	-0.00306	0.00211	-0.35608
13-Feb-15	0.717000	0.737996	0.020996	-0.36080	-0.43874	0.01619	0.00836	-0.41419
14-Feb-15	0.733000	0.757345	0.024345	-0.81082	-1.06921	0.23665	0.00000	-0.83256
15-Feb-15	0.729500	0.739063	0.009563	-0.11270	-0.12418	-0.00420	0.00000	-0.12839
Total	5.141000	5.198297	0.057297	-0.851960	-1.55520	0.44609	1.88015	0.77105

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Feb-15	3.84300	3.85237	0.009366	-0.05495	-0.06163	0.00000	0.00000	-0.06163
10-Feb-15	3.85500	3.86330	0.008298	-0.36690	-0.43347	0.00000	0.00000	-0.43347
11-Feb-15	3.85200	3.86068	0.008676	-0.17559	-0.21065	0.00000	0.00000	-0.21065
12-Feb-15	3.83825	3.80136	-0.036890	-0.11660	-0.14247	0.00000	0.11411	-0.02837
13-Feb-15	3.84200	3.85193	0.009934	-0.16932	-0.20590	0.00000	0.00000	-0.20590
14-Feb-15	3.77000	3.78406	0.014062	-0.40592	-0.53527	0.00000	0.00000	-0.53527
15-Feb-15	3.78300	3.79903	0.016026	-0.33801	-0.37244	0.00000	0.00000	-0.37244
Total	26.783250	26.812722	0.029472	-1.627287	-1.96183	0.00000	0.11411	-1.84773

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.02.2015 to 15.02.15(week No. 46/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Feb-15	3.840000	3.862680	0.022680	-0.70698	-0.79289	0.13020	0.00000	-0.66269
10-Feb-15	3.840000	3.835116	-0.004884	-0.02168	-0.02561	0.02404	0.00000	-0.00157
11-Feb-15	3.840000	3.829008	-0.010992	0.28301	0.13661	-0.13973	0.00000	-0.00312
12-Feb-15	3.840000	3.831816	-0.008184	0.07926	0.05829	0.02804	0.00000	0.08634
13-Feb-15	3.840000	3.903588	0.063588	-1.53718	-1.86926	0.15267	0.00000	-1.71658
14-Feb-15	3.840000	3.893556	0.053556	-1.83419	-2.41868	0.46741	0.00000	-1.95127
15-Feb-15	3.840000	3.894780	0.054780	-1.75011	-1.92841	0.38075	0.00000	-1.54767
Total	26.880000	27.050544	0.170544	-5.487873	-6.83995	1.04338	0.00000	-5.79656

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Feb-15	7.03425	7.09831	0.064065	-2.00339	-2.24685	0.00000	0.00000	-2.24685
10-Feb-15	7.12000	7.17587	0.055874	-2.49051	-2.94239	0.00000	0.00000	-2.94239
11-Feb-15	7.15725	7.18972	0.032473	-1.28498	-1.54157	0.00000	0.00000	-1.54157
12-Feb-15	6.92925	6.96592	0.036675	-1.05476	-1.28876	0.00000	0.00000	-1.28876
13-Feb-15	6.97675	7.01157	0.034822	-1.49020	-1.81213	0.00000	0.00000	-1.81213
14-Feb-15	6.97375	7.04529	0.071539	-3.01345	-3.97374	0.00000	0.00000	-3.97374
15-Feb-15	6.88050	6.98081	0.100314	-4.66192	-5.13688	0.00000	0.00000	-5.13688
Total	49.071750	49.467512	0.395762	-15.999228	-18.94232	0.00000	0.00000	-18.94232

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)